## Marcellus Shale Exploration

# Energy Development and the Environment

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### **Presentation Topics**

How does DEC regulate the oil & gas industry

 Primary regulatory issue unique to Marcellus Development

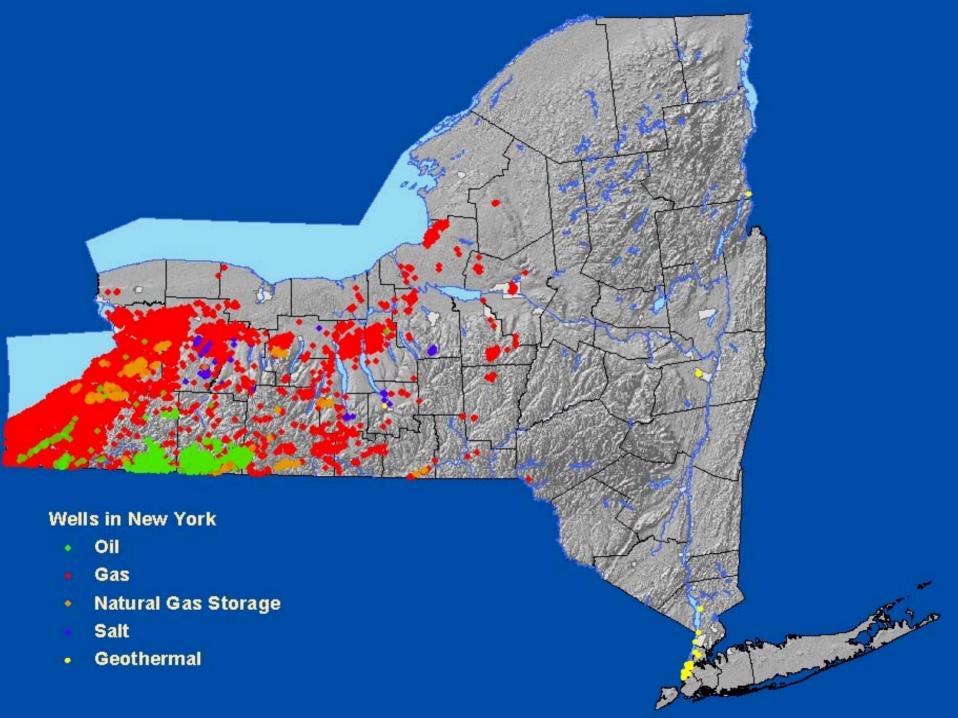
How will this issue be addressed



## Historical Oil & Gas Development in New York

- 1821 First gas well Fredonia
- 1863 First oil well Allegany County
- Estimated 75,000 wells drilled





### New York's Oil and Gas Industry

(2007 preliminary data)

- 13,700 wells reported by owners
- 55 bcf gas produced
  - 5% of NYS gas consumption
  - 796,000 homes heated
- 345,000 bbl oil
- \$513 million wellhead market value
- Economic benefits to upstate NY/Southern Tier
  - \$64 million landowner royalties
  - \$15 million in local taxes



## Oil & Gas Regulatory Program

- Oil, Gas & Solution Mining Law passed in 1963; major amendments 1981, 2005
- Regulate oil and gas activity to:
  - Protect public health, safety and the environment
  - Prevent waste of oil and gas resources
  - Provide for greater ultimate recovery of oil and gas
  - Protect correlative rights of all persons
- 1992 FGEIS site review under SEQR



### ECL Article 23

- Issue permits to drill and plug wells
  - Oil, gas, solution salt mining and underground gas storage wells
  - Stratigraphic, brine disposal and geothermal wells > 500 ft. deep
- Collect and disseminate oil and gas well geological, technical and production data



### ECL Article 23 – cont.

- Require financial security to ensure well plugging and reclamation
- Set well spacing and order compulsory integration
- Lease state lands for oil and gas
- Issue permits for underground gas storage fields



## DEC and Local Government Authority for Oil and Gas Regulation

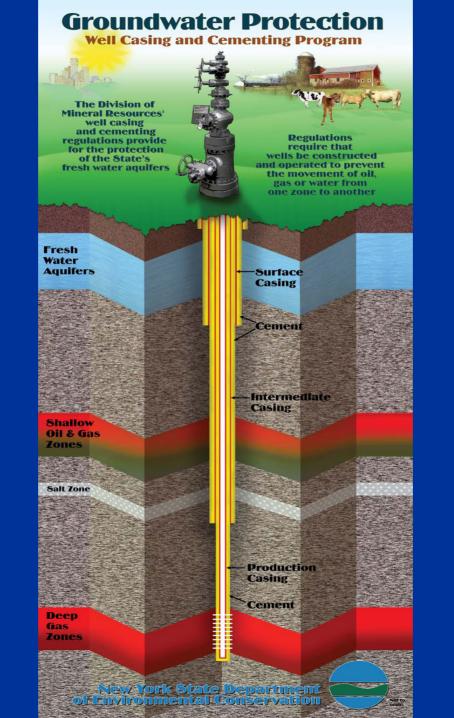
- Article 23, Title 3 of the Environmental Conservation Law (ECL)
  - Delegates all authority to regulate oil and gas activity to DEC.
  - Specifies that local governments retain jurisdiction over local roads and their rights under the Real Property Tax Law.

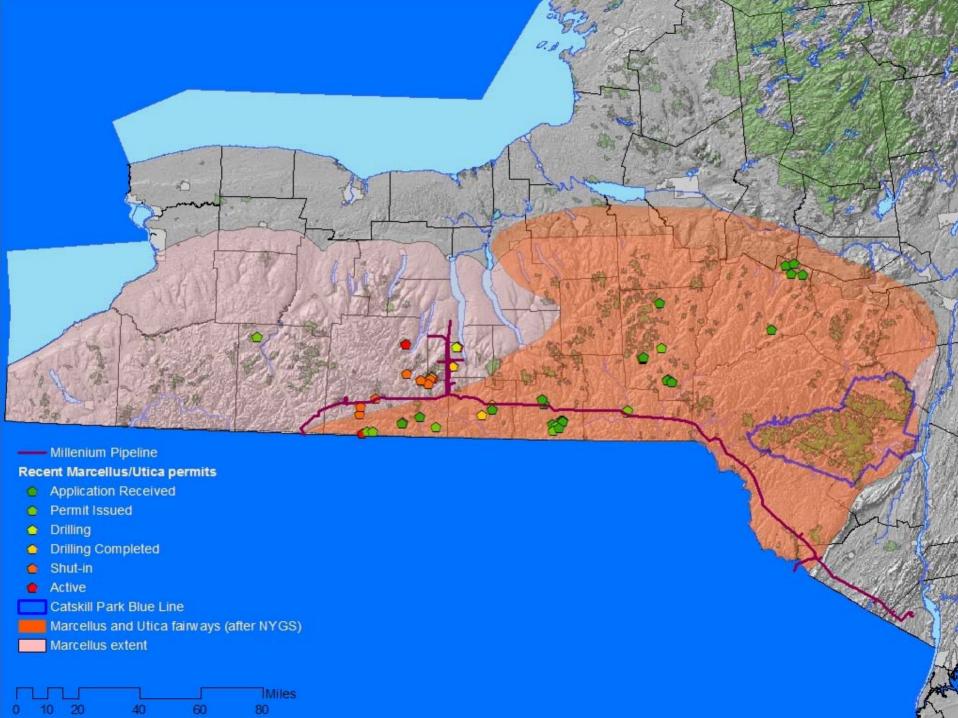


## Protecting the Environment

- Before a well permit is issued
  - Site inspection, location screening, environmental assessment, setbacks, drilling and construction plan, financial security
- When a well permit is issued
  - Casing, cement, well control, site-specific permit conditions, notification requirements (including local government prior to spud)
- After a well permit is issued
  - Drilling inspections, annual reporting, requirement to plug and reclaim site under a permit



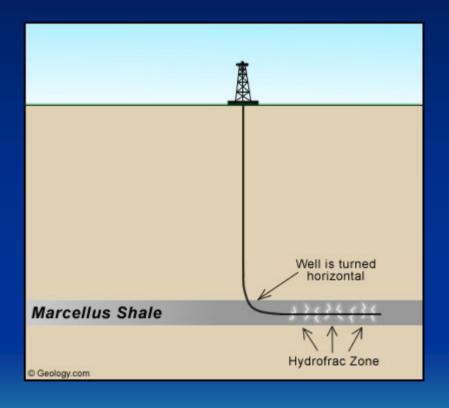




### **Horizontal Drilling in New York**

 First horizontal well in New York – 1989

 69 of 665 applications in 2007 were for horizontal or directional drilling





# Primary Regulatory Issue Unique to Marcellus Development

- "Size" of hydro-fracturing operation
  - -Water source
  - -Frac fluid handling and storage
  - -Flowback fluid storage and disposal



### Hydraulic Fracturing ("Fracking")

- Used for decades in New York State
- Target formations are thousands of feet below surface and ground water
- Does not occur until after the ground water zones are sealed and drilling is completed
- Fracturing is limited to completion interval



### Water Use, Storage and Disposal

- Water withdrawals require Basin approvals (SRBC, DRBC)
- Hydraulic fracturing and frac water volumes
  - 1 million gallons or more per well
  - Fluid handling and disposal
    - Frac fluid composition requested as part of DEC's drilling application
    - Fluid stored in lined pits or tanks
    - Pits and tanks inspected by DEC
    - Fluid removed from site by Part 364 waste hauler









#### **NYSDEC Oil & Gas Web Links**

- Overview: <a href="http://www.dec.ny.gov/energy/205.html">http://www.dec.ny.gov/energy/205.html</a>
- Landowner info: <a href="http://www.dec.ny.gov/energy/1532.html">http://www.dec.ny.gov/energy/1532.html</a>
- On-line database: <a href="http://www.dec.ny.gov/energy/1603.html">http://www.dec.ny.gov/energy/1603.html</a>



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